



## **Document A**

**2002-03 Winter Assessment**

**NPCC/Québec**

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**Forecast Peak Demands and Capacity Resources**

**Region/Subregion: NPCC/Québec**

	January 2003
<b><u>Peak Demand in Megawatts</u></b>	32 809
1. Internal Demand	
2. Standby Demand (If not included in Line 1)	
3. Total Internal Demand (Line 1 + Line 2)	32 809
4. Load Management	
5. Interruptible Demand	1 024
6. Net Internal Demand (Line 3 – Line 4 – Line 5)	31 785
<b><u>Capacity Resources, Net, in Megawatts</u></b>	32 497
7. Committed Resources	
12. Uncommitted Resources	
13. Total Capacity (Line 7 + Line 12)	32 497
14. Inoperable Capacity	1 493
15. Net Operable Capacity (Line 13 – Line 14)	31 004
16. Total Capacity Purchases	5 589
17. Full Responsibility Purchases	5 589
18. Total Capacity Sales	495
19. Full Responsibility Sales	495
20. Adjustment to Purchases and Sales	-30
21. Net Capacity Resources (Line 15 + Line 16 – Line 18 + Line 20)	36 068
22. Available Capacity Margin (Line 21 – Line 6)	4 283